

A NiSource Company

P.O. Box 14241 2001 Mercer Road Lexington, KY 40512-4241

November 15, 2010

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, KY 40602

RECEIVED

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PUBLIC SERVICE COMMISSION

Re: Case No. 2000-129

Dear Mr. Derouen:

As part of the Order issued by the Commission in the above referenced case, Columbia Gas of Kentucky was required to file certain information on August 15, 2000 and quarterly or semi-annually thereafter. Please find the information attached hereto.

Sincerely,

Director, Regulatory Policy

cc: Anita Mitchell

BEFORE THE PUBLIC SERVICE COMMISSION CASE NO. 2000-129 INFORMATION REQUESTED BY THE PUBLIC SERVICE COMMISSION IN ORDER DATED JUNE 30, 2000

From the Order at Page B-6, Item 1:

On a quarterly basis, Columbia Energy Group should file a report detailing the proportionate share Columbia of Kentucky (CKY) has in Columbia Energy Group's (CEG) total operating revenues, operating and maintenance expense, and number of employees.

Response:

See Attached

Columbia Energy Group and Columbia of Kentucky Proportionate Shares For the 12 Months Ended Septebmer 30, 2010

	Columbia of Kentucky	of Kentucky	Columbia Energy Consolidated	Consolidated	NiSource Inc.	e Inc.
Gross Revenue	\$ 126,898,405	2.00%	\$ 3,018,096,663	47.51%	\$ 6,353,066,417	100%
Operating & Maintenance Expenses	\$ 31,902,265	1.93%	\$ 988,964,276	59.94%	\$ 1,650,023,171	100%
Employees	122	1.61%	3,059	40.26%	7,589	100%

BEFORE THE PUBLIC SERVICE COMMISSION CASE NO. 2000-129 INFORMATION REQUESTED BY THE PUBLIC SERVICE COMMISSION IN ORDER DATED JUNE 30, 2000

From the Order at Page B-6, Quarterly Item 2:

A report listing the number of employees of Columbia Energy and each subsidiary on the basis of payroll assignment.

Response:

See attached.

Columbia Energy Group

Subsidiary Staffing As of September 30, 2010

-	_		_	-
_	$\overline{}$	_	•	
			,,	

1	TOTAL
Columbia Gas of Kentucky Inc	122
Columbia Gas of Ohio Inc	1,039
Columbia Gas of Maryland Inc	44
Columbia Gas of Pennsylvania Inc	473
Columbia Gas of Virginia Inc	202
NiSource Gas Trans and Storage formerly Columbia Gulf Transmission Co	230
Columbia Gas Transmission Corp	947
CNS Microwave Inc	2
GRAND TOTAL	3,059

BEFORE THE PUBLIC SERVICE COMMISSION CASE NO. 2000-129 INFORMATION REQUESTED BY THE PUBLIC SERVICE COMMISSION IN ORDER DATED DECEMBER 31, 2000

From the Order at Page B-6:

Twelve-month income statements and balance sheets. CKY will separately report Kentucky jurisdictional operations and other jurisdictional operations.

Response:

a. CEG Consolidated Income Statement, twelve-month ended September 30, 2010

See attached

b. CEG Consolidated Balance Sheet, as of September 30, 2010

See attached

c. CKY Income Statement, twelve-month ended September 30, 2010

See attached

D. CKY Balance Sheet, as of September 30, 2010

See attached

10/29/2010 Unaudited

Columbia Energy Group and Subsidiaries

Rolling 12-Month Income Statement for the year ended

September 2010

September 2010 Dollars in Thousands

	For 12 Months Ended September 2010	For 12 Months Ended September 2010	Change
409999000 Total Gas Distribution Sales Revenues	1,837,787,920	2,625,783,154	787,995,234
439999000 Total Electric Revenue	1,005,726,633	978,673,956	(27,052,677)
419999000 Total Gas Transportation Revenue			
429999000 Total Gas Storage Revenue	134,576,900	114,248,782	(20,328,118)
459999000 Merchant Operations	~	-	•
449999000 Total Explor & Production Revenue	-	•	
489999000 Total Other Revenue	40,005,210	39,116,162	(889,048)
499999000 Gross Revenues	3,018,096,663	3,757,822,054	739,725,392
FORMATON Total Can Burnhamed for Decole	968,393,224	1,747,026,197	778,632,973
500999000 Total Gas Purchased for Resale	300,030,224	1,141,020,131	110,002,010
501999000 Fuel for Electric Generation	•	•	•
502999000 Total Purchased Power	*	-	•
504999000 Gas Storage Total	-	-	**
503999000 Total Gas Marketing Costs	-	6,394,782	6,394,782
579999000 Total Other COS	942,348	544,293	(398,055)
580000000 FAS 133 Gain/Loss	(5,766)	5,766	11,532
589999000 Total Cost of Sales	969,329,806	1,753,971,038	784,641,232
599999000 Total Net Revenues	2,048,766,856	2,003,851,016	(44,915,840)
355555000 Total Net Nevelines	2,010,144,000		(1-10-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-
689999000 Total Operation & Maintenance	988,964,276	932,472,829	(56,491,447)
690999000 Depreciation & Amortization	230,210,120	216,489,282	(13,720,837)
693999000 Total Loss on Asset Impairment	400,815		(400,815)
691999000 Total Cain on Sale of Assets/Property	(1,678,784)	6,963,746	8,642,530
692999000 Other Taxes	175,310,005	187,706,957	12,396,952
698999000 Total Operating Expenses	1,393,206,431	1,343,632,814	(49,573,617)
698999009 Equity Earnings in Unconsol. Affiliates	(17,641,273)	(14,945,770)	2,695,503
699999000 Operating Income	673,201,697	675,163,971	1,962,274
behaved Program Alah	(DE 767 794)	(121,649,550)	(25,881,818)
Interest Expense, Net	(95,767,731)	(121,048,550)	(23,001,010)
701999000 Minority Interest	-	-	-
Dividend Req's Pref. Stock	-		
703999000 Other, Net	12,037,128	6,898,110	(5,139,018)
704999000 Total Gain (Loss) Early Ext Lt Debt	•	-	-
709999000 Total Other Income (Deductions)	(83,730,603)	(114,751,439)	(31,020,836)
719999000 Income from Cont Operations before Taxes	589,471,094	560,412,532	(29,058,562)
70000000 lesens Tours	203,463,873	204,611,757	1,147,884
728999000 Income Taxes			
729999000 Income from Continuing Operations	386,007,222	355,800,775	(3D,206,446)
730999000 Income from Discontinue Ops - Net of Tax	(68,883)	26,961,645	27,030,528
731999000 Change in Accounting - Net of Taxes	*		-
Net Income Before Subsidiaries	589,402,211	587,374,177	(2,028,034)
730000000 Total Eggings of Subsidiaries		_	_
732999000 Total Earnings of Subsidiaries	385,938,338	382,762,420	(3,175,919)
739999000 Net Income	360,336,338	302,102,420	(9,179,818)
740000000 Dividend Reg'd on Pref Stock	_	_	_
759999000 Balance Avail for Common Shares	385,938,338	382,762,420	(3,175,919)
109999000 Datatice Avail for Continion Shares	900,930,338	002,102,420	(0,170,018)

Application: NiSource2 Report: IS_ROLL

Columbia Energy Group and Subsidiaries Balance Sheet

For the Month Ended Sept 2010 Dollars in Thousands (8000)

ASSETS

Branch, Blad and Englances	
Property, Plant and Equipment Utility Plant	10,114,577.4
Accumulated Depreciation and Amortization	(4,026,335.4)
Net Utility Plant	6,088,242.0
Other property at cost less accum deprec	63,012.8
Net Property, Plant and Equipment	<u>6,151,254.8</u>
Assets of Discontinued Operations & Assets Held for Sale Unconsolidated Affiliates	2,603.2 191,876.8
Other Investments	86,993.1
Total investments	281,473.0
Cash and Cash Equivalents	7,208.0
Cash Invested in the NiSource Money Pool	0.2
Restricted Cash	65,702.6
Accounts Receivable - Unaffillated	236,199.7
Accounts Receivable - Affiliated Income tax receivable	184,240.2
Gas Inventory	21.6 301,338.1
Underrecovered gas and fuel costs	64,190.9
Materials and Supplies, at Average Cost	28,947.0
Exchange gas receivable	61,591.7
Current regulatory assets	86,626.1
Prepayments and Other	52,418.2
Total current assets Noncurrent regulatory assets	1,088,484.5
Intangible assets, less accum amort	730,993.1
Postretirement and postemployment benefits - Assets	16,984.1
Deferred charges	90,796.3
<u>Fotal Other Assets</u>	838,773.5
iotal Assets	8,359, <u>985.8</u>
CAPITALIZATION and LIABILITIES	
Capitalization Common stock	0.0
Additional paid-in capital	0.0 1,430,313.9
Retained earnings	1,603,714.2
Accumulated other comprehensive income(loss)	(36,096.3)
Total common stock equity	2,997,931.9
Long-term debt, excluding amounts due within one year	1,485,954.3
Total capitalization	<u>4,483,886.1</u>
Current portion of long-term debt Short-term borrowings	96.4
Accounts Payable - Unaffiliated	456,152.3 106,364.1
Accounts Payable - Affiliated	61,036.3
Customer Deposits and AR Credit balances	148,499.3
Taxes accrued	105,466.6
Interest accrued	1,672.6
Overrecovered gas & fuel costs	26,270.5
Price risk management liabilities (current)	43,317.0
Exchange gas payable Current deferred revenue	189,602.4
Current regulatory liabilities	3,885.1 71,590.4
Accrued liability for postretirement and postemployment benefits-current	1,594.6
Legal and environmental reserves	61,021.3
Other accruals	176,939.0
Total current liabilities	<u>1,453,508.0</u>
Price Risk Management Liabilities (noncurrent)	9,982.7
Deferred income taxes Deferred investment tax credits	1,428,270 8
Deferred credits	17,644.2 58,213.1
Noncurrent deferred revenue	225.6
Accrued liability for postretirement and postemptoyment benefits-noncurrent	279,268.6
Noncurrent regulatory liabilities	478,821.7
Asset Retirement Obligations	50,722.4
Other noncurrent liabilities	99,442.4
Total capitalization & liabilities	2,422,591.6
Total capitalization & liabilities	<u>8,359,985,8</u>

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10/29/2010 Unaudited

Columbia of Kentucky Consolidated Rolling 12-Month Income Statement for the year ended

September 2010 Dollars in Thousands

	For 12 Months Ended September 2010	For 12 Months Ended September 2010	Change
409999000 Total Gas Distribution Sales Revenues	108,058,679	176,504,764	68,446,085
439999000 Total Electric Revenue 419999000 Total Gas Transportation Revenue 429999000 Total Gas Storage Revenue	18,299,568	18,942,939	643,371
459999000 Merchant Operations		•	
449999000 Total Explor & Production Revenue	•	-	•
489999000 Total Other Revenue	540,157	676,254	136,097
499999000 Gross Revenues	126,898,405	196,123,957	69,225,552
500999000 Total Gas Purchased for Resale	64,608,429	140,705,730	76,097,301
501999000 Fuel for Electric Generation	0.,000,1.=0		-
502999000 Total Purchased Power	-	-	-
504999000 Gas Storage Total		•	-
503999000 Total Gas Marketing Costs	-	•	
579999000 Total Other COS	7	(6)	(13)
580000000 FAS 133 Gain/Loss	(5,766)	5,766	11,532
589999000 Total Cost of Sales	64,602,670	140,711,490	76,108,820
599999000 Total Net Revenues	62,295,735	55,412,467	(6,883,267)
689999000 Total Operation & Maintenance	31,902,265	30,299,212	(1,603,053)
690999000 Depreciation & Amortization	5,916,411	5,790,890	(125,521)
693999000 Total Loss on Asset Impairment	19,646	.,	(19,646)
691999000 Total Gain on Sale of Assets/Property	(149,546)		149,546
692999000 Other Taxes	2,402,467	2,711,484	309,017
698999000 Total Operating Expenses	40,091,243	38,801,586	(1,289,657)
698999009 Equity Earnings in Unconsol. Affiliates	-	*	-
699999000 Operating Income	22,204,492	16,610,881	(5,593,611)
	(4 DOG OE4)	/A D74 000)	(00.705)
Interest Expense, Net 701999000 Minority Interest	(4,208,054)	(4,271,839)	(63,785)
Dividend Reg's Pref. Stock	-	-	
703999000 Other, Net	292,877	24,583	(268,295)
704999000 Total Gain (Loss) Early Ext Lt Debt	-	•	-
709999000 Total Other Income (Deductions)	(3,915,177)	(4,247,257)	(332,080)
719999000 Income from Cont Operations before Taxes	18,289,315	12,363,624	(5,925,690)
728999000 Income Taxes	6,972,916	4,758,247	(2,214,668)
729999000 Income from Continuing Operations	11,316,399	7,605,377	(3,711,022)
The state of the s	,,	• • • • • • • • • • • • • • • • • • • •	
730999000 Income from Discontinue Ops - Net of Tax	•	•	-
731999000 Change in Accounting - Net of Taxes		40.000.000	/E 005 050
Net income Before Subsidiaries	18,289,315	12,363,624	(5,925,690)
732999000 Total Earnings of Subsidiaries			
739999000 Net Income	11,316,399	7,605,377	(3,711,022)
74000000 Dividend Reg'd on Pref Stock	-		
759999000 Balance Avail for Common Shares	11,316,399	7,605,377	(3,711,022)

Application: NiSource2 Report: IS_ROLL

Columbia of Kentucky Consolidated Balance Sheet

For the Month Ended Sept 2010 Dollars in Thousands (\$000)

310,976.2

ASSETS

Property, Plant and Equipment	
Utility Plant	292,354.4
Accumulated Depreciation and Amortization	(100,737.4)
Net Utility Plant	191,617.0
Net Property, Plant and Equipment	191,617.0
Other Investments	0.0
Total Investments	0.0
Cash and Cash Equivalents	370.5
Restricted Cash	4,431.2
Accounts Receivable - Unaffiliated	10,587.0
Accounts Receivable - Affiliated	22,251.3
Gas Inventory	57,065.9
Materials and Supplies, at Average Cost	67.5
Exchange gas receivable	288.0
Current regulatory assets	4,430.5
Prepayments and Other	1,294.7
Total current assets	100,786.6
Noncurrent regulatory assets	16,066.1
Intangible assets, less accum amort	-
Postretirement and postemployment benefits - Assets	314.7
Deferred charges	2,191.8
Total Other Assets	18,572.6
Total Assets	310,976.2
APITALIZATION and LIABILITIES	
Capitalization	
Common stock	23,806.2
Additional paid-in capital	5,274.6
Retained earnings	58,797.1
Total common stock equity	87,877.8
Long-term debt, excluding amounts due within one year	72,055.0
Total capitalization	159,932.8
Accounts Payable - Unaffillated	3,467.2
Accounts Payable - Affiliated	4,645.1
Customer Deposits and AR Credit balances	13,829.2
Taxes accrued	2,796.5
Interest accrued	83.2
Overrecovered gas & fuel costs	12,946.4
Price risk management liabilities (current)	3,079.5
Exchange gas payable	20,452.9
Current regulatory liabilities	4,585.7
Accrued liability for postretirement and postemployment benefits-current	120.8
Other accruals	88.5
Total current liabilities	66,094.8
Price Risk Management Liabilities (noncurrent)	944.7
Deferred income taxes	35,132.3
Deferred investment tax credits	616.4
Accrued liability for postretirement and postemployment benefits-noncurrent	14,079.7
Noncurrent regulatory liabilities	24,891.2
Asset Retirement Obligations	6,953.0
Other noncurrent liabilities	2,331.3
Total noncurrent liabilities	84,948.6

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otal capitalization & liabilities